

Sales, Customers, Rural & Distribution

Networks Situation

Description	March 2018	July 2018	unit
Total Monthly Sales	255586	84327	
Residential	83402	26035	GWh
Public	24387	8627	
Agricultural	39379	13380	
Industrial	84658	28855	
Other Consumption (Commercial)	18736	6076	
Street Lighting	5022	1353	
Total Customers	34846	35191	
Residential	28106	28338	10 ³ Customers
Public	1613	1645	
Agricultural	422	431	
Industrial	236	239	
Other Consumption (Commercial)	4468	4538	
Distribution Network	Mar-18	Jul-18	unit
Length of Medium-Voltage Lines	425	427	10 ³ Km
Length of Low-Voltage Lines	362	364	
Number of Transformers	687	695	10 ³ Units
Capacity of Transformers	119336	120497	MVA
Electrified Villages	Mar-18	Jul-18	unit
Total Number of Electrified Villages	57030	57083	Villages
Total Electrified Villages Households	4496820	4497457	H.h.
Length of Rural Medium-Voltage Lines	145436	145531	Km
Length of Rural Low-Voltage Lines	100091	100127	
Number of Rural Transformers	77002	77086	Units
Capacity of Rural Transformers	7698	7701	MVA

Electricity Industry at a Glance, March 2018



Description	Measure	unit
Installed Capacity per Capita	959	W
Generation per Capita	3820	KWh
Consumption per Capita	3126	
Ave.Con. Of each Household	2968	

Various Consumption Sectors (%)

Description	March 2018	July 2018
Residential	32/6	30.9
Public	9/5	10.2
Agricultural	15/4	15.9
Industrial	33/1	34.2
Other Consumption (Commercial)	7/3	7.2
Street Lighting	2/0	1.6

Power Industry Personnel, March 2018

Description (Degree)	Person	%
School Education	3185	6/8
High School Diploma	7349	15/8
Associate Degree	7549	16/2
B.A. / B.S. Degree	21454	46/1
M.S. & Ph.D.	7037	15/1
Total	46756	100

Islamic Republic of Iran
Ministry of Energy


Tavanir Company

Statistical Summary of Iran Electricity Industry

Deputy of Research & Human Resources

Information , communication Technology & Statistics Bureau

14 Sep. 2018



<http://amar.tavanir.org.ir>

Nominal & Operational Capacity, Generation & Consumption Until 14 Sep. 2018

Description	Measure	unit
Nominal Capacity of the Power plants	Thermal	64697
	Nuclear	1020
	Hydro	11951
	Renewable	364
	DG & CHP	1289
Total	79321	
*Increase of Nominal Capacity	Steam	
	Gas	307
	Combined Cycle	320
	Diesel	
	Renewable	
	Hydro	70
	DG & CHP	140
Total	837	
*Actual Capacity at Peak Load Time (11/07/2018 at 16:38)	Thermal	49142
	Hydro & Renewable	11466
Total	60608	
*Available Gen. at Peak Load Time (11/07/2018 at 16:38)	Thermal	44884
	Hydro & Renewable	3775
Total	48659	
*Imported Power at Peak Load Time		214
*Supplied Demand at Peak Load Time		48873
*Max. Managed Consumption in 2018	Day(11/07/2018 at 16:38)	57098
	Night(10/07/2018 at 21:37)	55175
*Gross Generation	Thermal	166719
	Hydro & Renewable	6019
	Total	172738
*Imported Energy	Change (%) =-29	1602
*Exported Energy	Change (%) =-42	2874

* 21 March.2018 - 14 Sep.2018

Reference : Iran Grid Management Co. (IGMC)

Fuel Consumption, 21 March.2018- 07Sep.2018

Description	Change (%)	Measure	unit
Natural Gas	7.4	41159	10 ⁶ m ³
Diesel	-22.6	1052	10 ⁶
Fuel Oil	-32/7	955	Liter
Total	5.03	43166	

Synchronized & Forcasted Power Plants Units In(2018-2019)**

Date of Synchronization	Name	Type	Unit No.	Nominal Capacity
Synchronized Power Plants Units				
2018	DG & CHP	DG & CHP		140
16/04/2018	Jahrom	Combined Cycle	1	160
22/07/2018	West mazandaran	Gas	1	307
31/07/2018	Dariyan	Hydro	3	70
06/08/2018	Parand	Combined Cycle	2	160
Total Synchronized Power Plants Units				837
Forecasted Power Plants Units				
	Shirvan	Combined Cycle	1,2	320
	West mazandaran	Combined Cycle	1	140
	Dalahoo	Gas	1	304
	Goharan	Combined Cycle	1	160
	Makoo	Gas	1,2,3	110
	Parand	Combined Cycle	3	160
	Jahrom	Combined Cycle	2	160
	Sabalan	Combined Cycle	1	160
	Kashan	Combined Cycle	1	160
	Sardasht	Hydro	1,2,3	150
	Zahedan	Gas	1,2,3,4	174
	Renewable	Renewable		960
	DG & CHP	DG & CHP		60
Total Forecasted Power Plants Units				3018
Synchronized & Forcasted Power Plants Units				3855

**21 March.2018 - 20 March.2019

Transmission & Sub_Transmission Lines & Substations

Description	March. 2018	Increase	August 2018	Unit
Length of Lines	400 Kv	20793	363	21156
	230 Kv	32084	416	32500
	Total	52877	779	53656
	132 Kv	23753	41	23794
	63&66 Kv	48366	429	48795
	Total	72119	470	72589
Total	124996	1249	126245	
Capacity of Substations	400 Kv	63763	1760	65523
	230 Kv	81695	1071	82766
	Total	145458	2831	148289
	132 Kv	32066	448	32514
	63&66 Kv	72489	1028	73517
	Total	104555	1476	106031
Total	250013	4307	254320	
Power Plant Substations	88544	873	89417	
Total Substations	338557	5180	343737	

Lines & Substations Projects With More Than 85% Progress

Description	March. 2018	Unit
Length of Lines	400 Kv	634
	230 Kv	1025
	Transmission Total	1659
	132 Kv	595
	63&66 Kv	1412
	Distribution Total	2007
Total	3666	
Capacity of Substations	400 Kv	3175
	230 Kv	3090
	Transmission Total	6265
	132 Kv	540
	63&66 Kv	2225
	Distribution Total	2765
Total	9030	

Reference : Regional Electric Companies