

Sales, Customers, Rural & Distribution

Networks Situation

Description	March 2018	Sep. 2018	unit
Total Monthly Sales	255026	137300	
Residential	83402	47094	GWh
Public	24328	13753	
Agricultural	39379	22194	
Industrial	84218	42053	
Other Consumption (Commercial)	18681	10136	
Street Lighting	5017	2070	
Total Customers	34836	35390	
Residential	28101	28478	10 ³ Customers
Public	1611	1662	
Agricultural	422	435	
Industrial	236	241	
Other Consumption (Commercial)	4465	4574	
Distribution Network	Mar-18	Sep-18	unit
Length of Medium-Voltage Lines	425	429	10 ³ Km
Length of Low-Voltage Lines	362	365	
Number of Transformers	687	698	10 ³ Units
Capacity of Transformers	119361	120908	MVA
Electrified Villages	Mar-18	Oct-18	unit
Total Number of Electrified Villages	57030	57095	Villages
Total Electrified Villages Households	4496820	4497578	H.h.
Length of Rural Medium-Voltage Lines	145436	145543	Km
Length of Rural Low-Voltage Lines	100091	100133	
Number of Rural Transformers	77002	77099	Units
Capacity of Rural Transformers	7698	7701	MVA

Electricity Industry at a Glance, March 2018



Description	Measure	unit
Installed Capacity per Capita	959	W
Generation per Capita	3820	KWh
Consumption per Capita	3117	
Ave.Con. Of each Household	2968	

Various Consumption Sectors (%)

Description	March 2018	Sep. 2018
Residential	32/7	34.3
Public	9/5	10.0
Agricultural	15/4	16.2
Industrial	33/0	30.6
Other Consumption (Commercial)	7/3	7.4
Street Lighting	2/0	1.5

Power Industry Personnel, March 2018

Description (Degree)	Person	%
School Education	3185	6/8
High School Diploma	7349	15/8
Associate Degree	7549	16/2
B.A. / B.S. Degree	21454	46/1
M.S. & Ph.D.	7037	15/1
Total	46756	100

Islamic Republic of Iran
Ministry of Energy


Tavanir Company

Statistical Summary of Iran Electricity Industry

Deputy of Research & Human Resources

Information , communication Technology & Statistics Bureau

16 Nov. 2018



<http://amar.tavanir.org.ir>

Nominal & Operational Capacity, Generation & Consumption Until 16 Nov. 2018

Description		Measure	unit
Nominal Capacity of the Power plants	Thermal	64815	MW
	Nuclear	1020	
	Hydro	11938	
	Renewable	645	
	DG & CHP	1310	
Total		79728	
*Increase of Nominal Capacity	Steam		
	Gas	425	
	Combined Cycle	320	
	Diesel		
	Renewable	92	
	Hydro	70	
	DG & CHP	161	
Total		1068	
*Actual Capacity at Peak Load Time (11/07/2018 at 16:38)	Thermal	49142	GWH
	Hydro & Renewable	11466	
Total		60608	
*Available Gen. at Peak Load Time (11/07/2018 at 16:38)	Thermal	44884	
	Hydro & Renewable	3775	
Total		48659	
*Imported Power at Peak Load Time		214	
*Supplied Demand at Peak Load Time		48873	
*Max. Managed Consumption in 2018	Day(11/07/2018 at 16:38)	57098	
	Night(10/07/2018 at 21:37)	55175	
*Gross Generation	Thermal	211647	
	Hydro & Renewable	7528	
	Total		219175
*Imported Energy	Change (%) =-23	2122	
*Exported Energy	Change (%) =-33	3845	

* 21 March.2018 - 16 Nov.2018

Reference : Iran Grid Management Co. (IGMC)

Fuel Consumption, 21 March.2018- 16 Nov.2018

Description	Change (%)	Measure	unit
Natural Gas	5.4	52738	10 ⁶ m ³
Diesel	-7.4	1388	10 ⁶
Fuel Oil	-22/4	1375	Liter
Total	4.11	55501	

Synchronized & Forcated Power Plants Units In(2018-2019)**

Date of Synchronization	Name	Type	Unit No.	Nominal Capacity
Synchronized Power Plants Units				
2018	Renewable	Renewable		92
2018	DG & CHP	DG & CHP		161
16/04/2018	Jahrom	Combined Cycle	1	160
22/07/2018	Caspian	Gas	1	307
31/07/2018	Dariyan	Hydro	3	70
06/08/2018	Parand	Combined Cycle	2	160
07/10/2018	Golbarg(Makoo)	Gas	1,2	76
12/11/2018	Zahedan	Gas	1	42
Total Synchronized Power Plants Units				1068
Forecasted Power Plants Units				
	Shirvan	Combined Cycle	1	160
	Dalahoo	Gas	1	307
	Jahrom	Combined Cycle	2	160
	Sabalan	Combined Cycle	1	160
	Kashan	Combined Cycle	1	160
	Sardasht	Hydro	1,2,3	150
	Renewable	Renewable		308
	DG & CHP	DG & CHP		39
	Asalooye	Combined Cycle	1	160
	Hormoz	Gas	1	160
	Gharbe Karoon	Gas	1	162
	Iran LNG	Gas	1,2,3	480
Total Forecasted Power Plants Units				2406
Synchronized & Forcated Power Plants Units				3474

**21 March.2018 - 20 March.2019

Transmission & Sub_Transmission Lines & Substations

Description		March. 2018	Increase	Oct. 2018	Unit
Length of Lines	400 Kv	20617	363	20980	Km-Circuit
	230 Kv	31589	557	32146	
	Total	52206	920	53126	
	132 Kv	23504	253	23757	
	63&66 Kv	48295	437	48732	
Total		71799	690	72489	
Capacity of Substations	400 Kv	64093	1760	65853	MVA
	230 Kv	82045	1661	83706	
	Total	146138	3421	149559	
	132 Kv	32251	558	32809	
	63&66 Kv	72794	1248	74042	
Total		105045	1806	106851	
Power Plant Substations		89027	873	89900	
Total Substations		340210	6100	346310	

Lines & Substations Projects With More Than 85% Progress

Description		Sep. 2018	Unit
Length of Lines	400 Kv	409	Km-Circuit
	230 Kv	374	
	Transmission Total	783	
	132 Kv	680	
	63&66 Kv	1861	
Distribution Total		2541	
Total		3324	
Capacity of Substations	400 Kv	2545	MVA
	230 Kv	3480	
	Transmission Total	6025	
	132 Kv	635	
	63&66 Kv	2685	
Distribution Total		3320	
Total		9345	

Reference : Regional Electric Companies